PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, 2003 (Thousand Barrels per Day)

	Supply					Disposition				
Commodity	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unac- counted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	3,186	_	5,907	125	-1,802	84	0	7,332	(s)	0
Natural Gas Liquids and LRGs Pentanes Plus		420 —	130 44	=	-7 -3	-38 -4	_	230 111	33 0	1,449 107
Liquefied Petroleum Gases Ethane/Ethylene	959	420 21	86 (s)	_	-5 117	-34 -14	_	119 0	33 0	1,343 583
Propane/Propylene Normal Butane/Butylene	328	349 47	47 28	_	-121 5	-12 -7	_	0 48	28 5	587 95
Isobutane/Isobutylene		4	11	_	-6	-1	_	70	0	78
Other Liquids Other Hydrocarbons/Oxygenates		_	269 (s)	_	-168 0	2 1	_	222 122	42 23	-53 0
Unfinished Oils	_	_	227 41	_	2 -170	(s) 2	_	283 -182	0 19	-53 0
Aviation Gasoline Blend. Comp		_	0	_	0	(s)	_	(s)	0	(s)
Finished Petroleum Products Finished Motor Gasoline	33 33	7,892 3,583	274 6	_	-3,955 -2,207	-12 -11	_	_	611 114	3,645 1,312
Reformulated		639	2	_	-334	-3	_		1	311
Oxygenated		14	0	_	-1	Ö	_	_	(s)	29
Other		2,930	4	_	-1,872	-8	_	_	113	973
Finished Aviation Gasoline		9	0	_	-5	(s)	_	_	0	5
Jet Fuel	_	753	1	_	-623	-4	_	_	11	124
Naphtha-Type		0	0	_	0	0	_	_	0	0
Kerosene-Type	_	753	1	_	-623	-4	_	_	11	124
Kerosene	_	29	0	_	-1	(s)	_	_	(s)	29
Distillate Fuel Oil	_	1,750	3	_	-1,021	-1	_	_	59	674
0.05 percent sulfur and under	_	1,280	1	_	-728	-4	_	_	32	524
Greater than 0.05 percent sulfur	_	470	2	_	-293	2	_	_	26	150
Residual Fuel Oil		309	27	_	-42	10	_	_	144	141
Petrochemical Feedstocks ^e	_	370	221	_	-2	-2	_	_	0	592
Special Naphthas		31	5	_	(s)	(s)	_	_	10	25
Lubricants	_	113	(s)	_	-33	-5	_	_	26	60
Waxes		10	(s)	_	0	(s)	_	_	1	9
Petroleum Coke		436	10	_	0	5	_	_	238	203
Asphalt and Road Oil		123	(s)	_	-22	-2	_	_	3	101
Still Gas		335	0	_	0	0	_	_	0	335
Miscellaneous Products	_	41	0	_	0	(s)	_	_	6	35
Total	4,464	8,312	6,579	125	-5,932	36	0	7,784	686	5,041

a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. ^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

⁽s) = Less than 500 barrels per day.

LRG = Liquefied Refinery Gas.